

**QUESTIONS SUBMITTED AT CONOCOPHILLIPS OPEN HOUSE**  
**SUBMITTED BY MCGC NEIGHBORS**  
**September 9, 2014**

1. How many well permits will you apply for by the end of 2014 and beyond?
2. What locations will those well permits cover?
3. What is your time frame for applying for more permits?
4. What is your time frame for construction of permitted wells?
5. Which nearby wells are currently operational?
6. Of the nearby wells that are currently operational, are they producing as anticipated?
7. What kinds of health and safety measures will ConocoPhillips be using in the operation of its wells? (i.e. open loop, closed loop, water quality, air quality, etc.)
8. Will ConocoPhillips be controlling the operation of the nearby wells, or will that work be subcontracted out?
9. If the work mentioned above is subcontracted out, will ConocoPhillips hold the subcontractor to ConocoPhillips standards of health and safety?
10. Will ConocoPhillips oil and gas activities bring any jobs to the nearby area? If so, how many local people will be employed and what will the salary range be?
11. What hours will the wells operate? During construction? During production?
12. If the wells will operate 24 by 7, will any employees be onsite 24 by 7?
13. What route will trucks take to get to the well sites?
14. Have you engaged in, or do you anticipate engaging in, any "forced pooling" drilling plans in Colorado? If so, under what circumstances?
15. Will your current and/or future well sites be subject to RACT (Reasonably Available Control Technology) requirements? If not, why not?
16. What is the efficiency rating of your air pollution control equipment?
17. Have you already, or will you in the future, be using any alternative emission control equipment or pollution prevention devices or processes in lieu of, or in combination with, combustion devices and/or vapor recovery units to achieve the required emission controls?
18. How frequently do you inspect your emission control equipment and pollution protection devices?
19. Will the people who inspect and monitor your equipment be required to undergo training for this responsibility?
20. How many tons per year of VOC emissions will your nearby wells generate?
21. Do you now, or will you in the future, have auto-igniters and surveillance equipment installed at your well sites?
22. What technologies do you use for leak detection and repair?
23. Will your current and/or future well sites use any high-bleed pneumatic controllers? If so, why?
24. Have you considered the use of low-profile vapor recovery systems, instead of the taller vapor recovery towers? If not, why not?
25. Due to the amount of wind we experience here on the plains, will you be installing air quality monitors in the nearby neighborhoods? i.e. Murphy Creek, Adonea, Traditions, Gun Club Estates, Thunderbird Estates, Cross Creek, etc. If not, why not?
26. Where can we find a map of your horizontal drilling, per well site?